

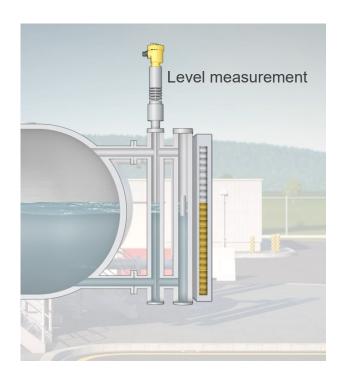
Guided Wave Radar

Level and Interface Measurement





Measuring principle





VEGAFLEX 81 for all liquids



Exchangeable rod Hax. length: 6 m



Exchangeable cable

Max. Length: 75 m



Max temp : 200 °C Min temp : -60 °C Max press : 40 barg

Min press : -1 barg

VEGAFLEX 83 for pure and aggressive media





Cable PFA-coated Max. length: 32 m Rod electro-polished or PFA-coated Max. length: 4 m

Max temp : 150 °C

Min temp : -40 °C

Max press : 16 barg

Min press : -1 barg

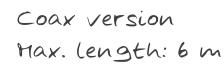
VEGAFLEX 86 for extreme temperatures and pressures



Exchangeable rod Hax. length: 6 m

Exchangeable cable

Hax. Length: 75 m



Max temp : 450 °C

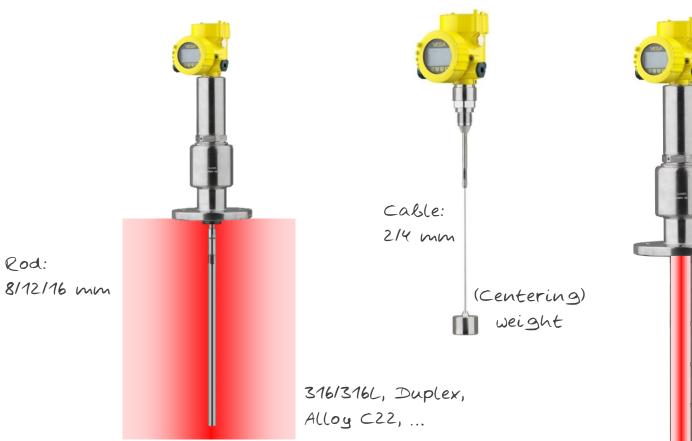
Min temp : - 196 °C

Max press : 400 barg

Min press : -1 barg

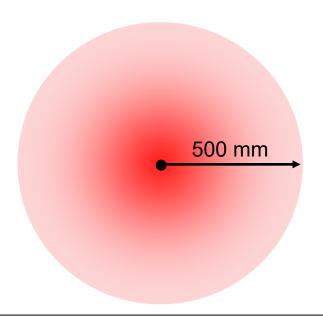
GWR types

Rod:



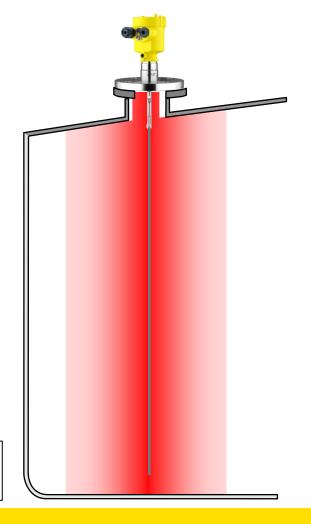
Coaxial probe Ø 21 mm Ø 42 mm

Energy field

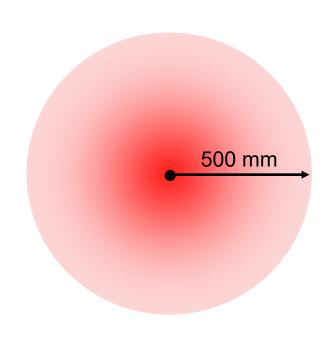


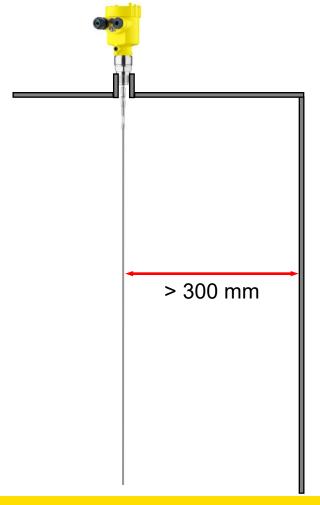
Expert tip:

GWR will influence other GWR within this energy field!



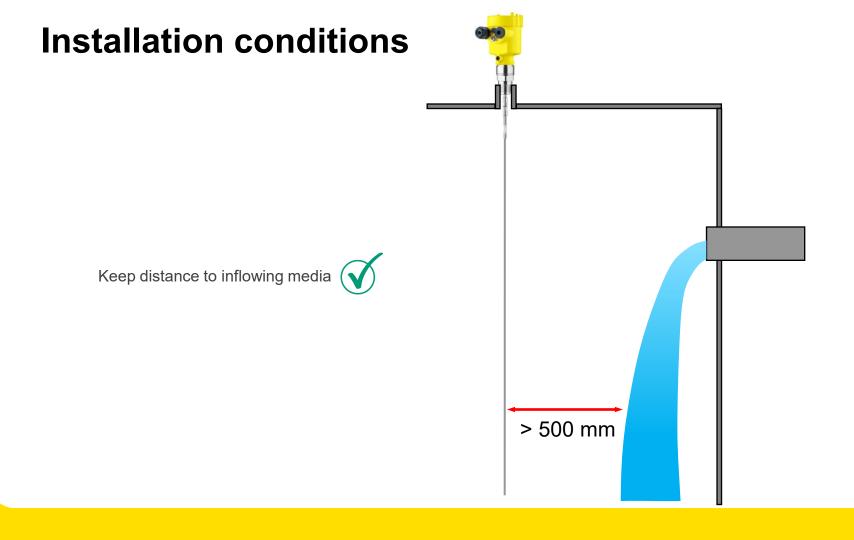
Installation conditions





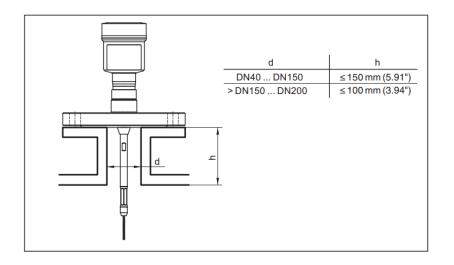
Keep distance to the vessel wall

Installation conditions > 300 mm Keep distance to internals inside > 300 mm the vessel



Installation conditions





Use short nozzles with small diameter

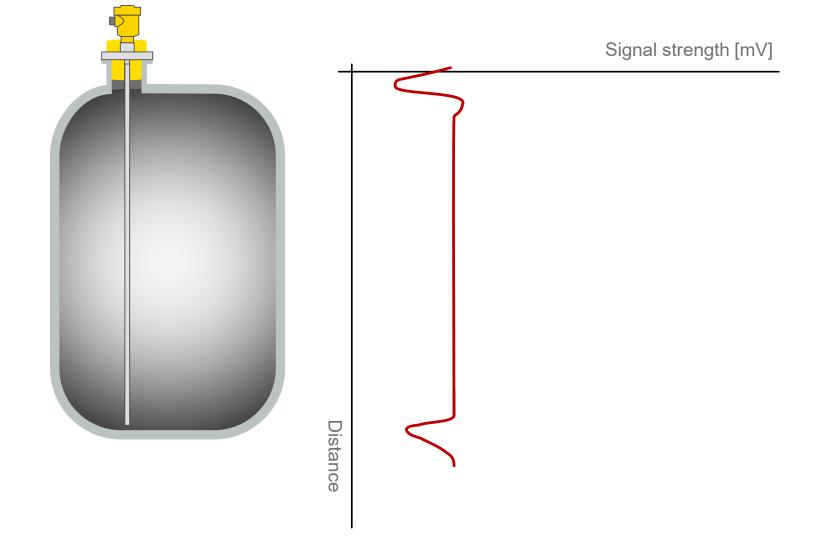


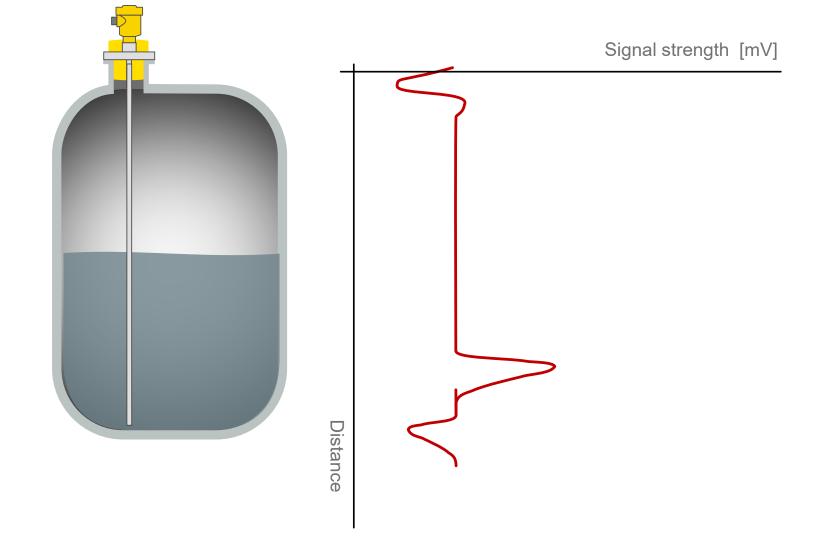
Cable vs Rod vs Coax

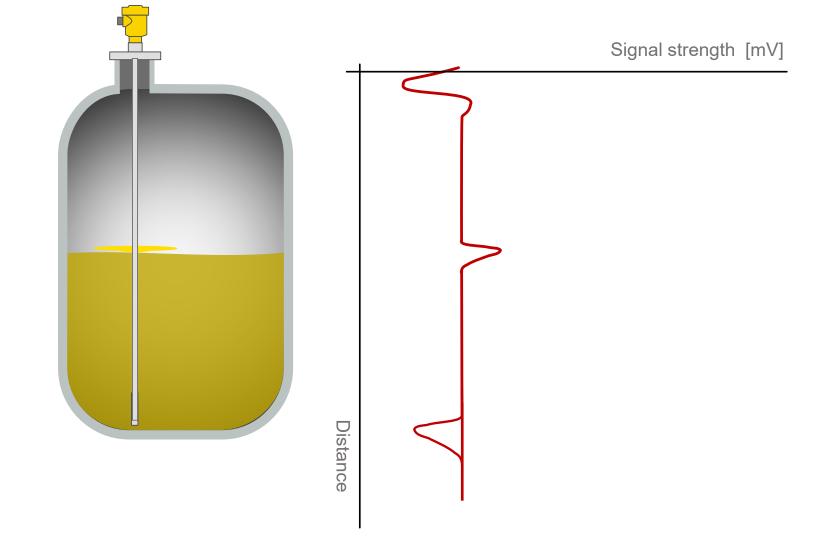


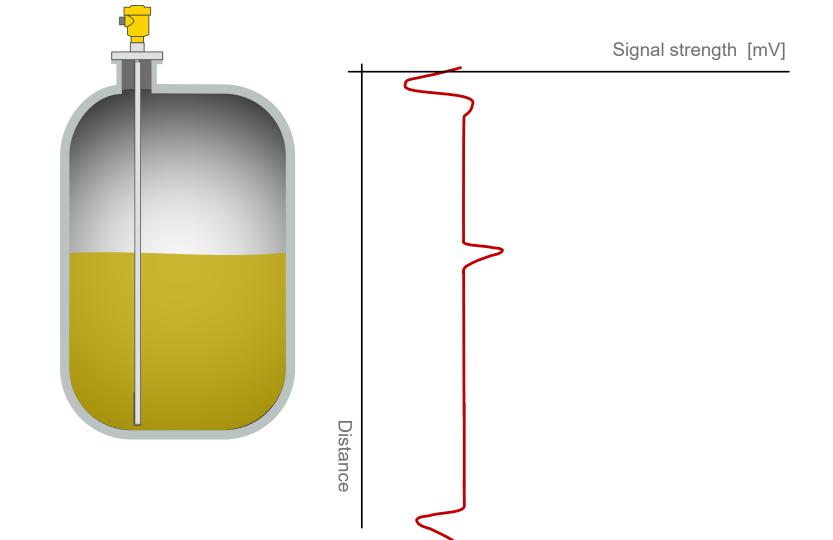
Application	Cable	Rod	Coax
Measurement to tank bottom	-	+/-	++
Close to wall	-/+	-/+	++
Interface	+/-	+	++
Measurement in bypass	++	++	++
Large length (>10 mtr)	++	-	
Small tanks	-	+	++
Low dielectric medium (<1,6)	-	+/-	++
Bulk Solids	+	+/-	
Fouling medium	+	+	

Echocurve



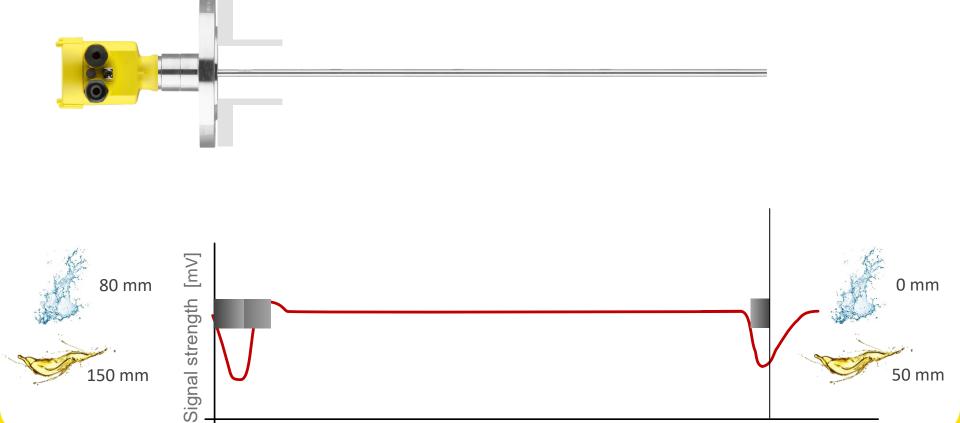






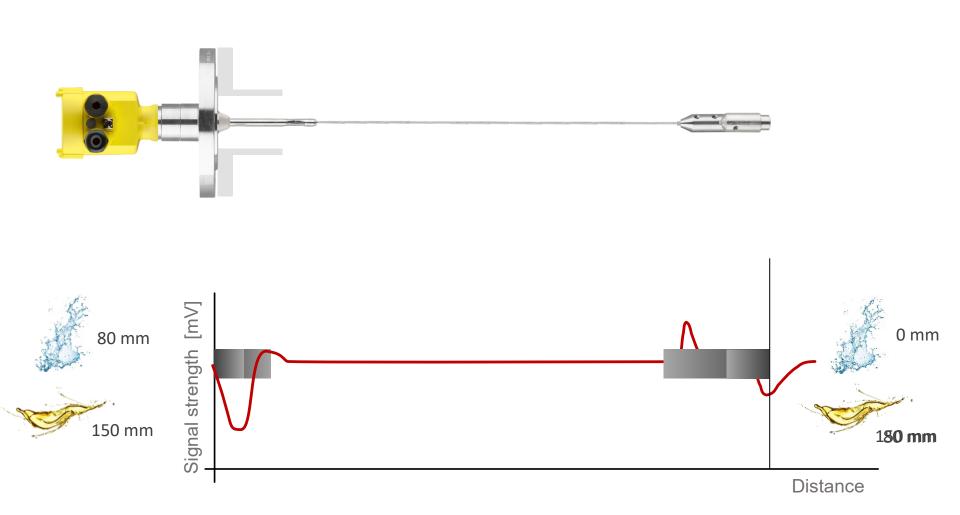
Block distance

150 mm



50 mm

Distance



Process conditions

Be careful of turbulences or movements in the vessel







Mounting that can cause problems





Mounting that can cause problems





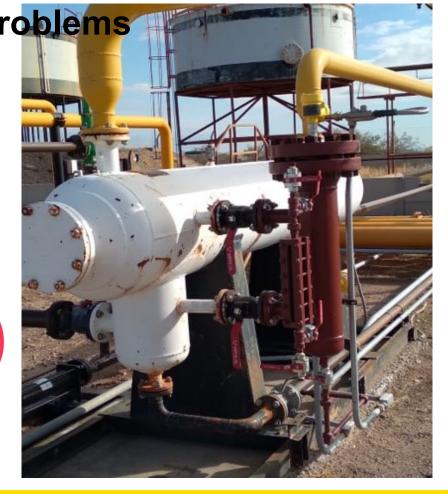
Mounting that can cause problems











Right mounting







Bridle & Magnetic Level Indication

VEGAPASS & VEGAMAG Series



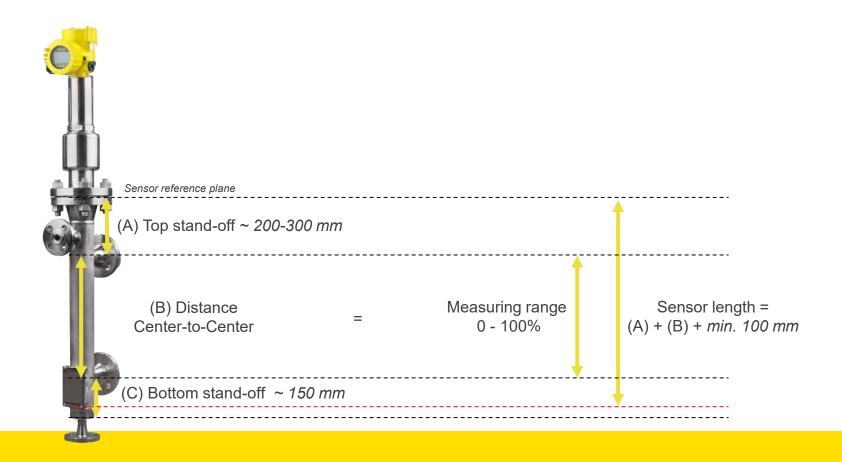
Product Family

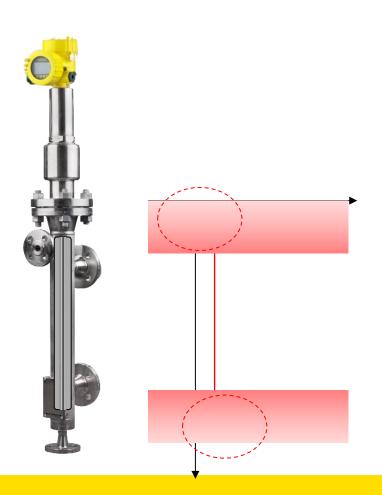






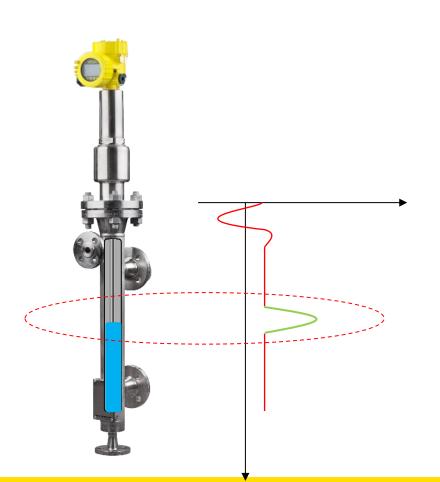
GWR in external chambers



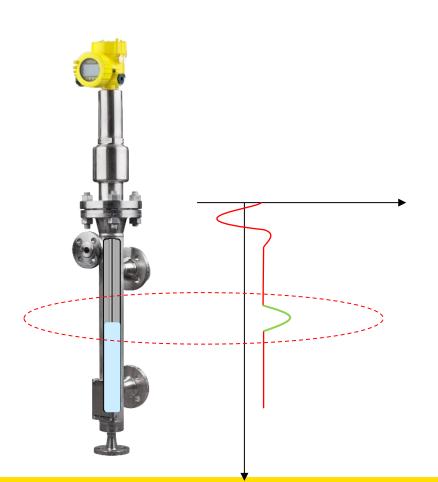


Echo curve with effective measurement range and dead band

Note: the dead band depends on the GWR and the medium!



Level of Water



Level of LNG, LPG

Criteria for interface measurement

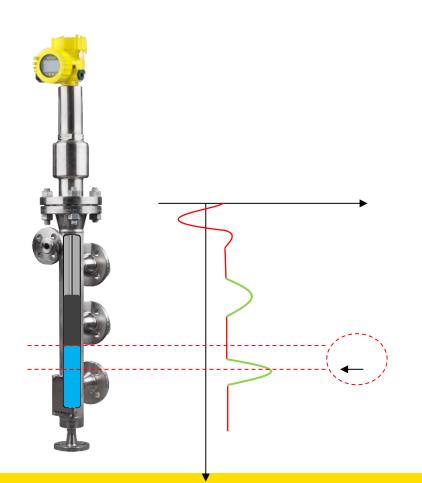
Upper medium

- must not be conductive
- the dielectric constant must be known
- the composition must be stable and homogeneous
- The minimum thickness is **50 mm**

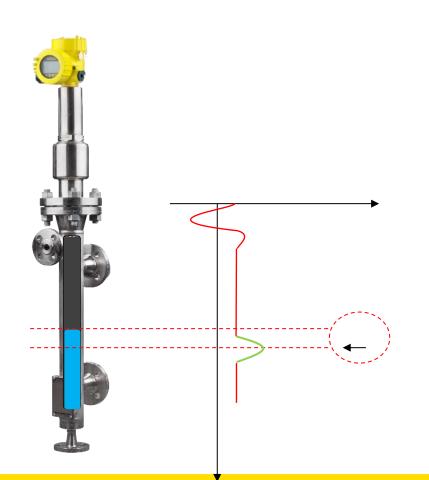
Lower medium

- clear separation to the upper medium
- must have at least 10x higher dielectric value compared to the upper layer





Level <u>and</u> interface measurement in a chamber with gas phase (oil and water)

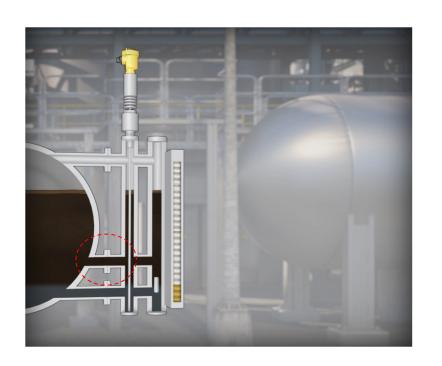


Interface measurement in a chamber without gas phase and fully submerged probe (Oil and Water)

Criteria for interface measurement

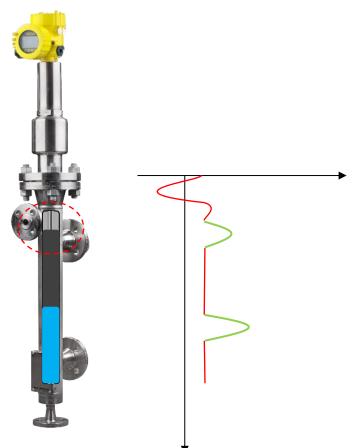


The interface in the chamber can only be equal to the tank if the oil level reaches the upper tank connection and circulation occurs.



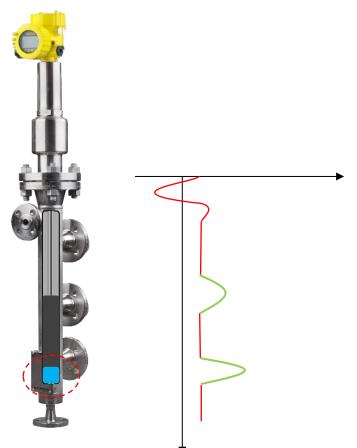
If this can technically not be achieved, multiple tank connections should be added.

Special cases



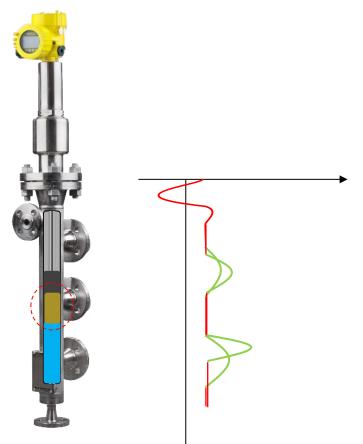
Level measurement in a chamber with air pocket

Special cases



Level measurement in a chamber with a water sump

Special cases



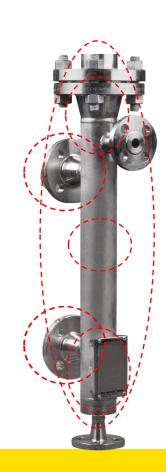
Level <u>and</u> interface measurement in a chamber Emulsion

Chamber design recommendations

Larger chamber diameter minimizes plugging, enhances flow-thru

Large process connections improve flow-thru

Insulate chamber to minimize temperature and density differences



Minimize the distance from tank to chamber, to reduce time for the liquid to cool down or warm up (cryogenic applications)

Consider a sufficient top- and bottom-stand-off to ensure that the dead bands are outside the effective measuring range

Plug-and-Play Solution

Pre-commissioned and assembled





Plug-and-Play Solution Pre-commissioned and assembled





Plug-and-Play Solution Pre-commissioned and assembled





VEGAMAG – Magnetic Level Indicator

